

ANNUAL REPORT	SIGNED
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State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes C

ANNUAL REPORT
OF

Lakeland Management Company

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2012

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Terry Crawshaw
Title: President
Address: P. O. Box 7394, Gilford, N. H. 03247
Telephone #: (603) 293-8580

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent", whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Lakeland Management Co., Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 24 Tate Road, Gifford, N. H. 03249

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: Feb. 5, 1970; N. H. general law

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: Feb.5, 1970; no reorganization

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating respondent:

None

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None

Date when respondent first began to operate as a utility*: November 18, 1987

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars:

No Change.

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A

*If engaged in operations of utilities of more than one type, give dates for each.


A-3 OATH

ANNUAL REPORT
of
Lakeland Management Co., Inc.

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2012

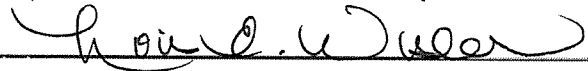
State of New Hampshire.
County of Belknap

I, the undersigned, Terry Crawshaw, of the Lakeland Management Company, Inc. on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

 President

Subscribed and sworn to before me this

1st day of April, 2013.



LOIS E. WISLER, Notary Public
My Commission Expires April 18, 2017

A-4 LIST OF OFFICERS

*Includes compensation received from all sources except directors fee.

Line No.	Title of Officer	Name	Residence	Compensation*
1	President and Treasurer	Terry Crawshaw	Gilford, N. H.	\$ -
2				
3				
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Terry Crawshaw	Gilford, N. H.	until successor is elected	N/A	1	\$ -
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

* Includes compensation received from all sources except directors fees.

A-5 SHAREHOLDER AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holders at close of year: 100		Votes: 100		
2	Indicate total number of shareholders of record at close of year according to classes of stock: Common - One				
3					
4					
5	Indicate the total number of votes cast at the latest general meeting: 100				
6	Give date and place of such meeting: September 6, 2011 / Concord, N. H.				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
8	Terry Crawshaw	Gilford, N. H.	100	100	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Belmont, N. H.	6,000	158	16	Sub Totals Forward:	6,000	158
2				17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	6,000	158	30	Total	6,000	158

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	C&C Water Services	Gilford, N. H.	\$ 46,796
2	City of Laconia	Laconia, N. H.	48,714
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total		\$ 95,510

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 162, Section 1, Laws of 1933.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	C&C Water Services			Oper., Adm., etc.	\$ 46,796		\$ 46,796	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 46,796	\$ -	\$ 46,796	\$ -

Have copies of all contracts or agreements been filed with the commission? Yes.

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	C&C Water Services	641	Chemicals	\$ -
13		642	Water Treatment Expenses	68
14		662	T & D Line Expense	
15		673	Maintenance of Mains	
16		730	Contracted Services	5,520
17		921	Office Supplies and Expenses	
18		923	Outside Services	41,208
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			Total	\$ 46,796

A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	See Schedule A-8					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- | | | |
|-----|--|------|
| 1. | Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. | NONE |
| 2. | Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. | NONE |
| 3. | Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. | NONE |
| 4. | Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced 1 motor and 1 booster pump. | NONE |
| 5. | Extensions of system (mains and service) to new franchise areas under construction at end of year. | NONE |
| 6. | Extensions of the system (mains and service) put into operation during the year. | NONE |
| 7. | Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. | N/A |
| 8. | Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. | NONE |
| 9. | Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. | NONE |
| 10. | State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. | NONE |
| 11. | Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. | NONE |
| 12. | Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. The Company and the Staff of the PUC entered into a Settlement Agreement on December 14, 2011. The Settlement Agreement was presented to the PUC for approval. The Company is awaiting a decision by the PUC. If the Settlement Agreement is approved as presented, the water division's revenue would increase \$48,746 and the sewer division's revenues would increase \$9,340. The effective date proposed is October 1, 2011. All customer are effected. | NONE |
| 13. | State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. | N/A |
| 14. | All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. | NONE |
| 15. | Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. | NONE |

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F-1 BALANCE SHEET
Assets and Other Debits

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1		UTILITY PLANT				
2	101->105	Utility Plant	F-6	\$633,072	\$631,193	\$1,879
3	108+110	Less: Accumulated Depreciation & Amortization	F-6	250,839	240,377	10,462
4		Net Plant		\$382,233	\$390,816	(\$8,583)
5	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
6		Total Net Utility Plant		\$382,233	\$390,816	(\$8,583)
7						
8		OTHER PROPERTY AND INVESTMENTS				
9	121	Nonutility Property	-			
10	122	Less: Accumulated Depreciation & Amortization	-			
11		Net Nonutility Property				
12	124	Utility Investments	-			
13	127	Depreciation Funds	-			
14		Total Other Property and Investments				
15						
16		CURRENT AND ACCRUED ASSETS				
17	131	Cash	-	\$56,969	\$28,375	\$28,594
18	132	Special Deposits	-			
19	133	Other Special Deposits	-			
20	141-143	Accounts & Notes Receivable Net	-	55,435	36,266	19,169
21	151	Plant Materials and Supplies	-	7,931	7,931	-
22	162+163	Prepayments	-	2,318	3,897	(1,579)
23	174	Miscellaneous Current and Accrued Assets	-			
24		Total Current and Accrued Assets		\$122,653	\$76,469	\$46,184
25						
26		DEFERRED DEBITS				
27	186	Miscellaneous Deferred Debits	-	\$28,917	\$40,137	(\$11,220)
28	190	Accumulated Deferred Income Taxes	-			
29		Total Deferred Debits		\$28,917	\$40,137	(\$11,220)
30		TOTAL ASSETS AND OTHER DEBITS		\$533,803	\$507,422	\$26,381

F-1 BALANCE SHEET
Equity Capital and Liabilities

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		EQUITY CAPITAL				
2	201	Common Stock Issued	F-31			
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital	-	212,987	212,987	-
5	215	Unappropriated Retained Earnings	-			
6	217	Retained Earnings	F-3	\$132,564	\$78,173	54,391
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		\$345,551	\$291,160	\$54,391
9		LONG TERM DEBT				
10	223	Advances from Associated Companies	F-35			
11	224	Other Long-Term Debt	F-35	\$103,476	104,421	(\$945)
12		Total Long Term Debt		\$ 103,476	\$104,421	(\$945)
13		CURRENT AND ACCRUED LIABILITIES				
14	231	Accounts Payable	-			
15	232	Notes Payable	F-36			
16	235	Customer Deposits	-			
17	236	Accrued Taxes	F-38	178		178
18	237	Accrued Interest	-	4,124		4,124
19	241	Miscellaneous Current & Accrued Liabilities	-	12,559	58,377	(45,818)
20		Total Current and Accrued Liabilities		\$16,861	\$58,377	(\$41,516)
21		OTHER LIABILITIES				
22	252	Advances for Construction	-			
23	253	Other Deferred Credits	-			
24	255	Accumulated Deferred Investment Tax Credit	-			
25	265	Miscellaneous Operating Reserves	-			
26	271-272	CIAC - Net	F-46	39,483	40,902	(1,419)
27	281->283	Accumulated Deferred Income Taxes	-	28,432	12,562	15,870
28		Total Other Liabilities		\$67,915	\$53,464	\$14,451
29		TOTAL EQUITY CAPITAL AND LIABILITIES		\$533,803	\$507,422	\$26,381

F-2 STATEMENT OF INCOME

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$238,573	\$146,596	\$91,977
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$147,432	\$119,767	\$27,665
5	403	Depreciation	F-12	18,363	18,265	98
6	405	Amortization of CIAC	F-46.4	(1,419)	(1,419)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	8,595	7,642	953
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-	14,390	2,185	12,205
11		Total Operating Expenses		\$187,360	\$146,440	\$40,920
12		Net Operating Income (Loss)		\$51,213	\$156	\$51,057
13						
14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income	-	\$117		
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	(5,873)	(243)	(5,630)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$5,756)	\$243	\$5,630
23		NET INCOME (LOSS)		\$45,457	\$399	\$56,687

Water Division

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$ 154,313	\$79,074	\$75,239
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 84,788	\$63,916	\$20,872
5	403	Depreciation	F-12	16,290	16,192	98
6	405	Amortization of CIAC	F-46.4	(1,419)	(1,419)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	7,215	6,415	800
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-	14,390	2,185	12,205
11		Total Operating Expenses		\$ 121,263	\$87,289	\$33,974
12		Net Operating Income (Loss)		\$33,050	(\$8,215)	\$41,265
13						
14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income	-	\$117		\$117
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	(5,873)	(243)	(5,630)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$5,756)	(\$243)	(\$5,513)
23		NET INCOME (LOSS)		\$27,294	(\$8,458)	\$35,752

Sewer Division

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME				
2	400	Operating Revenue	F-47	\$ 84,260	\$67,522	\$16,738
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 62,644	\$55,851	\$6,793
5	403	Depreciation	F-12	2,073	2,073	-
6	405	Amortization of CIAC	F-46.4			
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	1,380	1,227	153
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$66,097	\$59,151	\$6,946
12		Net Operating Income (Loss)		\$18,163	\$8,371	\$9,792
13						
14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income	-	\$0		\$0
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-			
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		\$0	\$0	\$0
23		NET INCOME (LOSS)		\$18,163	\$8,371	\$9,792

F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

1. Report below the particulars of each category of Retained Earnings.
2. Explain, and give details, of changes effected during the year.
3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year		\$ 78,173
2	Changes during the year (specify):		
3	Net Income (Loss)		\$45,457
4	Adjustment for accrued liabilities		8,934
5			
6			
7			
8			
9			
10	Balance end of year		\$ 132,564

F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218)
 (for proprietorships and partnerships only)

1. Report below particulars concerning this account.
2. Explain and give particulars of important adjustments during the year.

Line #	Item (a)	Amount (b)
1	Balance beginning of year	
2	Changes during the year (specify):	
3		
4		
5		
6		
7		
8		
9		
10	Balance end of year	

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
2. Under "Other" specify significant amounts and group remaining amounts.
3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
4. Clarifications and explanations should be listed below the schedule.

Line No.	Sources of Funds (a)	Current Year 2012 (b)	Prior Year 2011 (c)
1	Internal Sources:		
2	Net Income	\$45,457	(86)
3	Adjustments to Retained Earnings	8,934	10,860
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	18,363	18,265
6	Amortization	(1,419)	(1,419)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	(32,015)	(25,357)
10	Total From Internal Sources	39,319	2,263
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	39,319	2,263
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		16,478
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18			
19	Total From External Sources	-	16,478
20	Other Sources *		
21	Net Increase (Decrease) in Working Capital Excluding Short Term Debt		
22	Other		
23	Total Financial Resources Provided	39,319	18,741
	Application of Funds		
24	Construction and Plant Expenditures (include land):		
25	Gross Additions		
26	Water Plant	\$9,780	20,582
27	Nonutility Plant		
28	Other		
29	Total Gross Additions	9,780	20,582
30	Less: Capitalized Allowance for Funds Used During Construction		
31	Total Construction and Plant Expenditures	9,780	20,582
32	Retirement of Debt and Securities:		
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)	945	
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) :		
37			
38			
39	Total Retirement of Debt and Securities	945	-
40	Other Resources were used for *		
41	Net increase in Working Capital Excluding Short Term Debt		
42	Other		
43	Total Financial Resources Used	10,725	20,582

* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere

Line No.	Notes to Schedule F-5		
	Beginning Cash	28,375	30,216
	Financial Resources Provided	39,319	18,741
	Financial Resources Used	(10,725)	(20,582)
	Ending Cash	56,969	28,375

Class C Utility

**F-6 UTILITY PLANT (Accounts 101 -> 105) AND
ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)**

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$633,072	\$631,193	\$1,879
3	103	Property Held for Future Use	-			
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10	-		-
6		Total Utility Plant		\$633,072	\$631,193	\$1,879
7		ACCUMULATED DEPRECIATION & AMORTIZATION				
8						
9	108	Accumulated Depreciation	F-11	\$ 250,839	\$240,377	\$10,462
10	110	Accumulated Amortization	-	-		-
11		Total Accumulated Depreciation and Amortization		\$250,839	\$240,377	\$10,462
12				\$382,233	\$390,816	(\$8,583)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2					
3					
4					
5					
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization			
8					
9					
10					
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

Class C Utility

F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses "()" to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

Line #	Acct #	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301	Organization						
2	302	Franchises						
3	303	Land and Land Rights	1,500					1,500
4	304	Structures and Improvements	26,581					26,581
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	196,152					196,152
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains						
10	310	Power Generation Equipment						
11	311	Pumping Equipment	98,395	9,780	(7,901)			100,274
12	320	Water Treatment Equipment	22,164					22,164
13	330	Distribution Reservoirs and Standpipes	106,343					106,343
14	331	Transmission and Distribution Mains	41,239					41,239
15	333	Services	15,000					15,000
16	334	Meters and Meter Installations	19,964					19,964
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	343	Tools, Shop and Garage Equipment						
22	345	Power Operated Equipment						
23	354	Structures	3,855					3,855
24	361	Collection Sewr - Gravity	100,000					100,000
25		TOTAL UTILITY PLANT IN SERVICE	\$631,193	\$9,780	(\$7,901)	\$0	\$0	\$633,072

Class C Utility

F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line #	Description of Project (a)	Total Charged to Construction Work in Progress (Account 105) (b)	Estimated Additional Cost of Project (d)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21		TOTAL \$	- \$

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.
4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

Balances and Changes During the Year

Line #	Item (a)	Utility Plant in Service (Acct 108.1) (b)
1	Balance at beginning of year	\$240,377
2	Depreciation provision for year, charged to Account 403	18,363
3	Net charges for plant retired:	
4	Book cost of plant retired	7,901
5	Cost of removal	
6	Salvage (credit)	
7	Net charges for plant retired	7,901
8	Other (debit) or credit items	
9		
10		
11		
12	Balance at end of year	\$ 250,839

Class C Utility

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis from which depreciation charge calculations were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expenses

Line #	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	304 Structures & Improvements	1,500	0.00%	-
2	304 Structures & Improvements	26,581	2.50%	665
3	307 Wells & Springs	22,374	2.00%	447
4	307 Wells & Springs	69,699	3.30%	2,300
5	307 Wells & Springs - 2009 Well	104,079	3.30%	3,435
6	311 Pumping Equipment	100,274	10.00%	5,043
7	320 Treatment Equipment	22,163	3.6%/10.00%	852
8	330 Distribution Reservoirs and Standpipes	106,343	2.00%/2.2%	2,309
9	331 Trans. & Distr. Mains	41,239	2.00%/@.50%	832
10	333 Services	15,000	2.50%	375
11	334 Meters and Meter Installations	19,965	5.00%	32
12	Total Water Plant	529,217		16,290
13				
14	354 Structures	3,855	2.50%	73
15	361 Collection Sewer - Gravity	100,000	2.00%	2,000
16	Total Sewer Plant	103,855		2,073
17				
18				
19				
20				
21				
22				
23				
24				
25				
26	Total	\$ 633,072		\$ 18,363

F-31 EQUITY CAPITAL (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.
2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line #	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	No Par	
2	Shares Authorized	100	
3	Shares Issued and Outstanding	100	
4	Total Par Value of Stock Issued		
5	Dividends Declared Per Share for Year	\$ -	

F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at the end of year.
2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line #	Description of Obligation (Including Nominal Date of Issue and Date of Maturity) (a)	Interest Rate (b)	Interest Payments (c)	Principal Balance At End of Year (d)
1	2009 C&C Water Services loan for well		\$3,045	\$47,192
2	2010 SRF loan for water tanks		1,577	39,557
3	2010 C&C Water Services loan for water tanks		1,079	16,727
4				
5	Total		\$5,701	\$103,476

F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year..
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "()"
7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line #	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL							
2								
3								
4								
5								
6	Total Federal							
7	STATE							
8								
9	Utility Property Taxes		1,483	1,978	1,800	(1,483)	178	
10								
11								
12	Total State		\$1,483	\$1,978	\$1,800	(\$1,483)	\$178	
13	LOCAL							
14	Belmont Property Taxes		\$1,536	\$6,617	\$6,460			\$1,693
15								
16								
17								
18	Total Local		\$1,536	\$6,617	\$6,460			\$1,693
19	TOTALS		\$3,019	\$8,595	\$8,260	(\$1,483)	\$178	\$1,693

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F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

1. Report below an analysis of the changes during the year for the respondent's CIAC.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary Schedules F-46.2 and F-46.3
3. Detail charges, as shown in line 6, in a footnote.

Line #	(a) Item	(b) Amount
1	Balance beginning of year	\$ 43,052
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)	-
5	Total Credits	\$ -
6	Charges during year	
7	Balance end of year	\$ 43,052

Footnotes: _____

F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line #	(a) Item	(b) Amount
1	Balance beginning of year	\$ 2,150
2	Amortization provision for year, credited to:	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$ 1,419
4	Plant retirement	
5	Other (debit) or credit items	
6	Adjustment	
7		
8	Balance end of year	\$ 3,569

Footnotes: _____

**F-46.2 ADDITIONS TO CIAC
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

- 1 Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges.
- 2 Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line #	Description (a)	Number of Connections (c)	Charge per Connection (d)	Amount (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges			\$ -

F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

- 1 Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.
- 2 Indicate in column (b) the form of contribution received
- 3 Total credits amount reported on line 11 should agree with Schedule F-46, line 4

Line #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		\$ -

F-46.4 AMORTIZATION OF CIAC (Account 405)

1. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.
2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.
3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line #	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	PSNH contribution towards VFDs	\$ 2,300	10.00%	\$230
2	State of NH 50% grant towards VFDs	3,644	10.00%	364
3	State of NH 50% grant towards water storage tanks	37,108	2.20%	825
4				
5				
6				
7				
8				
9				
10				
11	TOTAL	\$ 43,052		\$ 1,419

F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.
2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.
3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

Line #	Acct #	WATER Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE # OF CUSTOMERS	
			Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	460	Unmetered Sales to General Customers						
2	461	Metered Sales to General Customers	\$ 145,548	\$ 66,474	6,396	460	158	-
3	462	Fire Protection Revenues						
4	466	Sales for Resale						
5	467	Interdepartmental Sales						
6		Total Sales of Water	\$ 145,548	\$ 66,474	6,396	460	158	-
7	474	Other Water Revenues	\$ 8,765	\$ -				
8	400	Total Water Operating Revenues	\$ 154,313	\$ 66,474	6,396	460	158	-

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461

- 1 The period for which bills are rendered Quarterly
- 2 The period between the date meters are read and the date customers are billed. 15 days

Line #	Acct #	SEWER Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE # OF CUSTOMERS	
			Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	522.1	Residential						
2	522.2	Commercial						
3	522.3	Industrial						
4	522.4	Public Authorities						
5	522.5	Multiple Family Dwellings						
6		Total Measured Revenues	\$ 84,260	\$ 16,738			156	-
7	536	Other Sewer Revenues	\$ -	\$ -				
8	400	Total Sewer Operating Revenues	\$ 84,260	\$ 16,738			156	-

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461

- 1 The period for which bills are rendered Quarterly
- 2 The period between the date meters are read and the date customers are billed. 15 days

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

1. Enter in the space provided the operations and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All subdivided amounts should equal amount in column (b).
3. If the increases and decreases are not derived from previously reported figures, explain in footnotes.
4. Increases of greater than 10% must be explained separately.

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Water (d)	Sewer (e)	(f)
1		SOURCE OF SUPPLY - Operations					
2	600	Supervision and Engineering					
3	601	Labor and Expenses					
4	602	Purchased Water					
5	603	Miscellaneous					
6	604	Rents					
7		Total Operation	\$ -	\$ -	\$ -	\$ -	
8		SOURCE OF SUPPLY - Maintenance					
9	610	Supervision and Engineering					
10	611	Structures and Improvements					
11	612	Collecting and Impounding Reservoirs					
12	613	Lake, River and Other Intakes					
13	614	Wells and Springs					
14	615	Infiltration Galleries and Tunnels					
15	616	Supply Mains					
16	617	Miscellaneous Water Source Plant					
17		Total Maintenance	\$ -	\$ -	\$ -	\$ -	
18		Total Source of Supply	\$ -	\$ -	\$ -	\$ -	
19							
20		PUMPING EXPENSES - Operation					
21	620	Supervision and Engineering					
22	621	Fuel for Power Production					
23	622	Power Production Labor					
24	623	Fuel for Power Purchased for Pumping	7,438	(97)	5,950	1,488	
25	624	Labor and Expenses	388	49	388		
26	625	Expenses Transferred - Credit					
27	626	Miscellaneous					
28	627	Rents					
29		Total Operation	\$ 7,826	\$ (48)	\$ 6,338	\$ 1,488	

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Water (d)	Sewer (e)	(f)
30		PUMPING EXPENSES - Maintenance					
31	630	Supervision and Engineering					
32	631	Structures and Improvements (1)	2,173	1,034	2,173		
33	632	Power Production Equipment					
34	633	Pumping Equipment (2)	1,410	1,410	1,410		
35		Total Maintenance	\$ 3,583	\$ 2,444	\$ 3,583	\$ -	
36		Total Pumping Expenses	\$ 11,409	\$ 2,396	\$ 9,921	\$ 1,488	
37							
38		WATER TREATMENT EXPENSES - Operation					
39	640	Supervision and Engineering					
40	641	Chemicals (3)	4,250	2,125	4,250		
41	642	Labor and Expenses	1,078	(533)	1,078		
42	643	Miscellaneous					
43	644	Rents					
44		Total Operation	\$ 5,328	\$ 1,592	\$ 5,328	\$ -	
45							
46		WATER TREATMENT EXPENSES - Maintenance					
47	650	Supervision and Engineering					
48	651	Structures and Improvements					
49	652	Water Treatment Equipment					
49		Total Maintenance	\$ -	\$ -	\$ -	\$ -	
50		Total Water Treatment Expenses	\$ 5,328	\$ 1,592	\$ 5,328	\$ -	
51							
52		TRANSMISSION AND DISTRIBUTION EXPENSES					
53		Operation					
53	660	Supervision and Engineering					
54	661	Storage Facilities					
55	662	Transmission and Distribution Lines					
56	663	Meter					
57	664	Customer Installations					
58	665	Miscellaneous					
59	666	Rents					
60		Total Operation	\$ -	\$ -	\$ -	\$ -	

(1) The Company installed a new PLC card for the tank levels and replaced a pressure level transmitter.

(2) The Company repaired well pump #5.

(3) The Company made two purchases of chemicals in 2012 instead of 1 purchase in 2011.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Water (d)	Sewer (e)	(f)
61		TRANSMISSION AND DISTRIBUTION EXPENSES					
62		Maintenance					
63	670	Supervision and Engineering					
64	671	Of Structures and Improvements					
65	672	Of Distribution Reservoirs and Standpipes					
66	673	Of Transmission and Distribution Mains	2,626	(302)	2,626		
67	674	Of Fire Mains					
68	675	Of Services					
69	676	Of Meters					
70	677	Of Hydrants					
71	678	Of Miscellaneous Equipment					
72		Total Maintenance	\$ 2,626	\$ (302)	\$ 2,626	\$ -	
73		Total Transmission and Distribution Expenses	\$ 2,626	\$ (302)	\$ 2,626	\$ -	
74		SEWER SYSTEM EXPENSES					
75		Operation					
76	710	Purchased Sewer Treatment (4)	\$ 48,714	\$ 12,174		\$ 48,714	
77	730	Contracted Services	7,017	269		7,017	
78	765	Regulatory Commission Expenses	118	-		118	
79		Total Sewer Expenses	\$ 55,849	\$ 12,443		\$ 55,849	
80							
81		CUSTOMER ACCOUNTS EXPENSES					
82	901	Supervision					
83	902	Meter Reading					
84	903	Customer Records and Collection	10,254	454	5,127	5,127	
85	904	Uncollectible Accounts	139	139	139		
86	905	Miscellaneous					
87		Total Customer Accounts Expenses	\$ 10,393	\$ 593	\$ 5,266	\$ 5,127	
88							
89		SALES EXPENSES					
90	910	Sales	\$0	\$0	\$0	\$0	

(4) The City of Laconia significantly increased the sewer rates that it charges its customers.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Water (d)	Sewer (e)	(f)
91		ADMINISTRATIVE AND GENERAL EXPENSES					
92		Operation					
93	920	Salaries					
94	921	Office Supplies and Other Expenses	88	(364)	44	44	
95	922	Administrative Expenses Transferred - Credit					
96	923	Outside Services Employed	48,341	(3,227)	48,341		
97	924	Property Insurance	849	45	713	136	
98	925	Injuries and Damages					
99	926	Employee Pensions and Benefits					
100	927	Franchise Requirements	300	48	300		
101	928	Regulatory Commission (5)	12,222	12,084	12,222		
102	929	Duplicate Charges - Credit					
103	930	Miscellaneous	27	27	27		
104	931	Rents	-	2,400	-		
105		Total Operation	\$ 61,827	\$ 11,013	\$ 61,647	\$ 180	
106		Maintenance					
107	950	General Plant	\$ -	\$ -	\$ -	\$ -	
108		Total Administrative and General Expenses	\$ 61,827	\$ 11,013	\$ 61,647	\$ 180	
109		TOTAL OPERATION AND MAINTENANCE EXPENSES	\$ 147,432	\$ 27,735	\$ 84,788	\$ 62,644	
110							
111		Functional Classification					
112		(a)			Operation (b)	Maintenance (c)	Total (d)
113		Source of Supply			\$ -	\$ -	\$ -
114		Pumping			7,826	3,583	11,409
115		Water Treatment			5,328	-	5,328
116		Transmission and Distribution			-	2,626	2,626
117		Sewer System Expenses			55,849	-	55,849
118		Customer Accounts			10,393	-	10,393
119		Sales			-	-	-
120		Administrative and General			61,827	0	61,827
121		TOTAL			\$ 141,223	\$ 6,209	\$ 147,432

(5) the Company began recovering rate case expenditures from its customers.

Class C Utility

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406)
and
AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line #	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.			
3				
4				
5				
6				
7				
8				
9	TOTAL Account 406			
10	Amortization Expense Other - Acct 407			
11	None.			
12				
13				
14				
15				
16				
17				
18	TOTAL Account 407			

Class C Utility

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).
4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."
6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

Line #	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED		
			Operating Income		Other Income & Deductions Income Taxes (Account 409.2) (e)
			Taxes Other Than Income (Account 408) (c)	Income Taxes (Account 409.1) (d)	
1	FEDERAL				
2					
3					
4					
5					
6					
7	Total Federal				
8	STATE				
9	Utility Property Taxes	\$1,978	\$1,978		
10	Business Taxes			(1,481)	
11					
12					
13					
14					
15	Total State	\$ 1,978	\$ 1,978	\$ (1,481)	
16	LOCAL				
17	Property Taxes	\$6,617	\$6,617		
18					
19					
20					
21					
22					
23	Total Local	\$ 6,617	\$ 6,617	\$ -	
24	TOTALS	\$ 8,595	\$ 8,595	\$ (1,481)	

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line #	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, Schedule F-2	\$ 45,457
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5	Depreciation	
6		
7		
8		
9	The Company has not yet filed its 2012 federal tax return.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Federal Taxable Net Income	
22	Computation of Tax	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

Class C Utility

F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

Line #	Name of Recipient (a)	Purpose (b)	Account Number Charged (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37			TOTAL	\$0

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	- (d)
1	Operation			
2	Collection	None		
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General			
7	Total Operation			
8	Maintenance			
9	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	Total Maintenance			
14	Operation and Maintenance (by category)			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)			
21	-			
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (Specify)			
25				
26				
27				
28				
29				
30				
31				
32	Total Utility Plant			
33	TOTAL SALARIES AND WAGES			

S-I REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

WATER

Line #	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average # of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1							
2							
3							
4							
5							
6		Total, Account 460 Unmetered Sales to General Customers					
7							
8							
9							
10							
11							
12		Total, Account 461 Metered Sales to General Customers	6,396	\$ 145,548	158	40	23
13		Total, Account 462 Fire Protection Revenue					
14		Total, Account 466 Sales for Resale					
15		Total, Account 467 Interdepartmental Sales					
16	462	TOTALS (Accounts 460 - 467)	6,396	\$ 145,548	158	40	23

SEWER

Line #	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average # of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1							
2							
3							
4							
5							
6		Total Unmeasured Revenues					
7	522.1	Residential		84,260	156		
8	522.2	Commercial					
9	522.3	Industrial					
10	522.4	Public Authorities					
11	522.5	Multiple Dwellings					
12		Total, Measured Revenues		\$ 84,260	156		
13							
14							
15	536	Other Sewer Revenues					
16	400	Total Sewer Operating Revenues	-	\$ 84,260	\$ 156		

S-2 WATER PRODUCED AND PURCHASED

Month	Total Water Produced (in 1,000 gals)	Water Produced Tioga Division (in 1,000 gals)	Water Produced GVWD Division (in 1,000 gals)	WATER Purchased (in Thousand 000 gals)		Total Produced and Purchased (in 1,000 gals)
				Name of Seller	Name of Seller	
Jan	915					915
Feb	489					489
Mar	564					564
Apr	559					559
May	651					651
Jun	616					616
Jul	733					733
Aug	651					651
Sep	662					662
Oct	552					552
Nov	486					486
Dec	516					516
TOTAL	7394					7,394

Maximum Day Flow (in K gals)

Unknown

Date:

S-3 SURFACE SUPPLIES, SPRINGS OTHER SOURCES

Name/ID	Type	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production - (in 1000 gals)

* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

S-4 WATER TREATMENT FACILITIES

Name/ID	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)

S-5 WELLS

Name/ID	Type*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
#1	Rock Well	300	1969	None	30	30	3	
#4	Gravel-Packed	28	1994	Corrosion Control	40	40	10	5,672,004
#5	Rock Well	880	2007	None	22	32	10	1,721,876
								7,393,880

* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B)

** Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

Class C Utility

S-4 SEWERAGE TREATMENT FACILITIES

Name/ID	Type	Year Constructed	Rated Capacity (GPD)	Total Processed For Year (in 1,000 gals.)
None				

S-6 PUMP STATIONS

1. List all electric pumps per pump station on one line.
2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**
#1	Granite Ridge	2	3	30		20,000	300	None
#2	All Customers	3	10	62		20,000	0	Corrosion Control
					7,393,880			

* Excluding fire pumps
 ** Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

S-6 LIFT STATIONS

List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state ty

Name/ID	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Gravity Storage (gals)	Total Forced Storage (gals)	Type of Treatment**
Maple Hill Sewer Station	Maple Hill	2	3.0	60				

** Chemical Addition (CA), Other (O)

Class C Utility

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/ID	Type	Material	Size (gal)	Year Installed	Open/Covered	Overflow Elev.	Area Served
#1	Concrete	Concrete	20,000	1979	Covered	1001 ft.	All Customers
	Concrete	Concrete	15,000	2010	Covered		All Customers
	Concrete	Concrete	15,000	2010	Covered		All Customers

S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services		159									159
Fire Services											
Meters		159	3								162
Hydrants	Municipal: 0		Private: 0								

Note: There are 22 and 40 non-fire services and meters in the Tioga and GVWD Divisions, respectively. The 40 non-fire services and meters in GVWD serve 89 units.

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential		INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
156	2	0	0	158	158	0

* Denote with "(E)" if estimate

Class C Utility

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/ID	Type	Material	Size (gal)	Year Installed	Open/Covered	Overflow Elev.	Area Served

S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services		154	2								156
Fire Services											
Meters											
Hydrants	Municipal:	0		Private:	0						

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	TOTAL	YEAR-ROUND*	SEASONAL*
154	2	0	0	156	158	0

* Denote with "(E)" if estimate

Class C Utility

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Iron		PVC	Non-PVC Plastic	Transite	Cement	Galvanized Steel	Copper	TOTAL
	Ductile	Cast							
1"									
1 1/2"									
2"									
3"			4,460						4,460
4"									
6"			4,060						4,060
8"									
10"									
12"									
14"									
16"									
18"									
20"									
24"									
30"									
36"									
42"									
48"									
TOTAL			8,520						8,520

S-10 COLLECTION SEWERS - FORCE & GRAVITY
(Length in Feet)

	Iron Ductile	Cast	PVC	Non-PVC Plastic	Transite	Cement	Galvanized Steel	Copper	TOTAL
1"									
1&1/2"									
2"									
3"									
4"			260						260
6"			840						840
8"			7,430						7,430
10"									
12"									
14"									
16"									
18"									
20"									
24"									
30"									
36"									
42"									
48"									
TOTAL	0	0	8,530	0	0	0	0	0	8,530